## Oman Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources											
and Field	MFS	Prob.	Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Tota	l: As	sessed ons	hore porti	ons of Om	an								
Oil Fields	1.0	1.00	830	3,034	7,260	3,413	1,631	6,042	15,197	6,923	91	342	887	396
Gas Fields		1.00					7,089	23,569	50,193	25,513	335	1,176	2,705	1,304
Total		1.00	830	3,034	7,260	3,413	8,720	29,611	65,390	32,436	426	1,518	3,592	1,700
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	Tota	l: As	sessed offs	shore porti	ons of Om	an								
Oil Fields		1.00	8	33	87	38	44	193	546	231	3	11	34	14
Gas Fields		1.00					234	970	2,288	1,079	10	41	106	48
Total		1.00	8	33	87	38	279	1,164	2,834	1,311	12	53	140	61
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	Grar	nd Tot	al: Assess	ed portion	s of Omar	1								
Oil Fields		1.00	838	3,068	7,346	3,451	1,676	6,236	15,742	7,154	94	353	921	410
Gas Fields	s	1.00					7,323	24,539	52,481	26,592	344	1,218	2,811	1,351
Total		1.00	838	3,068	7,346	3,451	8,999	30,775	68,223	33,746	438	1,570	3,732	1,761